

Table S20. Summary statistics for natural gas – Louisiana, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4,951	4,657	4,409	R16,025	15,466
Gas Wells	18,347	17,774	17,452	R16,153	15,741
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	689,217	674,222	739,294	₹680,140	664,170
From Oil Wells	44,917	39,898	36,317	R33,359	30,674
From Coalbed Wells	0	0	0	R <b>44</b>	50
From Shale Gas Wells	1,079,098	1,079,287	1,373,093	R2,126,376	2,535,377
Total	1,813,232	1,793,406	2,148,704	₽ <b>2,839,919</b>	3,230,272
Repressuring	4,248	3,903	3,536	1,549	1,530
Vented and Flared	3,787	5,106	5,338	R5,966	5,100
Nonhydrocarbon Gases Removed	NA	NA	0	0	0
Marketed Production	1,805,197	1,784,396	2,139,830	R2,832,404	3,223,642
NGPL Production	41,680	42,369	32,030	31,013	52,135
Total Dry Production	1,763,517	1,742,027	2,107,799	R <b>2,801,391</b>	3,171,507
Supply (million cubic feet)					
Dry Production	1,763,517	1,742,027	2,107,799	R2,801,391	3,171,507
Receipts					
Imports	8,911	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,074,054	3,030,577	3,385,792	R3,707,285	3,882,109
Withdrawals from Storage					
Underground Storage	300,900	390,546	463,620	538,451	502,452
LNG Storage	23	22	150	535	27,877
Supplemental Gas Supplies	478	437	0	0	0
Balancing Item	203,177	142,576	R35,052	r-24,202	-83,109
Total Supply	5,351,061	5,306,185	R <b>5,992,412</b>	R <b>7,023,460</b>	7,500,836

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2015-2019 – continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	1,470,354	1,591,882	R1,593,181	R1,738,734	1,861,894
Deliveries					
Exports	0	186,364	706,645	932,202	1,225,536
Intransit Deliveries	0	0	0	0	*
Interstate Deliveries	3,491,569	3,176,964	3,255,164	3,872,387	3,731,080
Additions to Storage	3,431,303	3,170,304	3,233,104	3,072,307	3,731,000
Underground Storage	389,137	350,974	437,422	480,137	600,033
LNG Storage	0	0	437,422	400,137	82,293
LING Storage	U				62,293
Total Disposition	5,351,061	5,306,185	R <b>5,992,412</b>	₹ <b>7,023,460</b>	7,500,836
Consumption (million cubic feet)					
Lease Fuel	40,234	39,560	37,193	R58,998	107,964
Pipeline and Distribution Usea	36,412	84,608	100,839	132,939	160,515
Plant Fuel	34,488	27,918	25,509	24,694	22,822
Delivered to Consumers	37,700	27,310	23,303	<u>-</u> -7,007	22,022
Residential	36,858	31,383	29,074	R37,838	36,019
Commercial	30,270	28,931	28,322	R34,848	32,980
Industrial	949,421		R1,092,567		
		1,048,751		R1,148,071	1,145,104
Vehicle Fuel	166	189	R388	R428	403
Electric Power	342,506	330,541	279,290	300,919	356,088
Total Delivered to Consumers	1,359,221	1,439,796	R1,429,640	R1,522,103	1,570,593
Total Consumption	1,470,354	1,591,882	R1,593,181	R1,738,734	1,861,894
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,468	6,388	6,096	9.907	8,113
Industrial	919,579	1,015,872	R1,053,777	R1,108,710	1,107,570
Number of Consumers					
Residential	906,518	896,957	903,409	R908,480	910,369
Commercial	59,544	59,941	59,554	R59,518	58,893
Industrial	893	1,052	R1,072	R1,094	1,000
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	508	483	476	R585	560
Industrial	1,063,181	996,912	R1,019,186	R1,049,425	1,145,104
A					
Average Price for Natural Gas					
(dollars per thousand cubic feet)	0.22				
Imports	8.32				
Exports		4.70	4.69	4.81	5.03
Citygate	3.32	3.65	4.02	4.00	3.59
Delivered to Consumers					
Residential	10.77	11.35	13.04	11.65	11.51
Commercial	8.01	7.92	8.99	8.71	8.41
Commercial					
Industrial	3.33	3.11	3.64	R3.52	3.36

<sup>\*</sup> Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles; state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

NA Not available.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down